(May 1963)

## DEPARTMENT OF THE INTERIOR (Other Instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

•	GEOLOGICAL SURVEY		USA (	1-4826	9	
	SUNDRY NOTICES AND REPORTS ( Do not use this form for proposals to drill or to deepen or plug to use "APPLICATION FOR PERMIT—" for such proposals to drill or to deepen or plug to use "APPLICATION FOR PERMIT—" for such proposals to drill or to deepen or plug to use "APPLICATION FOR PERMIT—" for such proposals to drill or to deepen or plug to use "APPLICATION FOR PERMIT—" for such proposals to drill or to deepen or plug to use "APPLICATION FOR PERMIT—" for such proposals to drill or to deepen or plug to use "APPLICATION FOR PERMIT—" for such proposals to drill or to deepen or plug to use "APPLICATION FOR PERMIT—" for such proposals to drill or to deepen or plug to use "APPLICATION FOR PERMIT—" for such proposals to drill or to deepen or plug to use "APPLICATION FOR PERMIT—" for such proposals to drill or to deepen or plug to use "APPLICATION FOR PERMIT—" for such proposals to drill or to deepen or plug to use "APPLICATION FOR PERMIT—" for such proposals to drill or to deepen or plug to use "APPLICATION FOR PERMIT—" for such proposals to drill or to deepen or plug to use "APPLICATION FOR PERMIT—" for such proposals to drill or to deepen or plug to use "APPLICATION FOR PERMIT—" for such proposals to drill or to deepen or plug to use "APPLICATION FOR PERMIT—" for such proposals to use "APPLICATION FOR PERMIT—" for such permit proposals to use "APPLICATION FOR PERMIT—" for such permit proposals to use "APPLICATION FOR PERMIT" for such permit per	G. IF INDIAN, ALLOTTEE OR TRIBE NAME			IAME	
1.	oil GAS OTHER Dry Hole		7. UNIT AGREEMENT NAME			
2.	NAME OF OPERATOR		8. FARM OR	LEASE NAM	E	
·	William G. Bush		U.S.A	•		
э.		on, Colorado 81501		Bush	4-1	
4.	LOCATION OF WELL (Report location clearly and in accordance with any See also space 17 below $SW_{\frac{1}{4}}$ $SW_{\frac{1}{4}}$ $SW_{\frac{1}{4}}$ $SEE$ .	State requirements.•	Wildo	at		
	•		11. SEC., T., SURVE	R., M., OR B	Sec.	4
			т 18		24 E	SLB&
14.	PERMIT NO. 15. ELEVATIONS (Show whether DE 5077 GR.	• • •	12. COUNTY		13. STATE	
	1 7077 411.1		Grand	L 	Otan	
16.	Check Appropriate Box To Indicate N	lature of Notice, Report, or C	Other Data			
	NOTICE OF INTENTION TO:	SUBSEQU	ENT REPORT	F:		
	TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	7	EPAIRING W	ELL	1

FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING ABANDON\* SHOOTING OR ACIDIZING SHOOT OR ACIDIZE ABANDONMENT\* REPAIR WELL CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \* I will plug well by setting a plug from 2280 to 2480 feet by pumping 45 sacks of cement across that zone. A second plug will be set from 100 to 300 feet by pumping 45 sacks of cement across that zone. A plug will be set at surface with 10 sacks & a dry hole plate welded to surface casing.

8. I hereby certify that the foregoing is true and correct SIGNED Illicano G. Bush	TITLE Operator	DATE 10/7/82
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL. IF ANY:	TITLE	DATE

Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE 0 -48269
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
1. oil gas other other	8. FARM OR LEASE NAME  UBA
2. NAME OF OPERATOR 1	9. WELL NO. Gov't Borsh 4-1
3. ADDRESS OF OPERATOR 614 View point Dr. Cont Set Co. 815	10. FIELD OR WILDCAT NAME Wildeat
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR  AREA  7/85 - R248 SLB+m
AT SURFACE: SW/W SW/W AT TOP PROD. INTERVAL: AT TOTAL DEPTH:  Sec. 4	12. COUNTY OR PARISH 13. STATE
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO. 99999999999999999999999999999999999
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD)
EST WATER SHUT-OFF	20
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
CHANGE ZONES	Septiments of the septiment of the septi
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	t to this work.)*

fun 2280 to 2480 feek by surfue a sure flag purpose of sure of wilded to surface Carry Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_

18. I hereby certify that the foregoing is true and correct

Churchen

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Mailed 12/13/82

## UNITED STATES

SUBMIT IN DUPLICATE.

Form approved.

DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY** 

(See other instructions on reverse side)

Budget	Bureau	No.	42-R	355.
		1.5		

5. LEASE DESIGNATION AND SERIAL	NO.
11GA 11_/L8260	

1	WELL CON	MPLETION	OR REC	OMPLI	ETION R	REPORT	AND	LO	3*	6. IF INDIAN	, ALLOI	TTEN OR TRIBE NAM	[]
1a. '	TYPE OF WELL	WEL	L GAS	LL .	DRY XX	Other				7. UNIT AGR	EEMENT	NAME	-
b. :	TYPE OF COMP												
!	WELL .	OVER DEE	P- PL	K .	DIFF. RESVR.	Other				8. FARM OR.	• :	NAME	
	AME OF OPERATO										SA		
Į	William (	G. Bush								9. WELL NO	:		
	DDRESS OF OPER			· · · · · · · · · · · · · · · · · · ·				•		GOV't	Bus	h 4-1	_
(	6 <b>1</b> 9 View	point Dr	ive Gr	and J	unction	n, Col	lorad	o 81	501_			, OR WILDCAT	
		L (Report location								Wilde			_
A	t surface 95	8'/South	line &	205	/West .	Line	Sec.	4		11. SEC., T., OR AREA	r., m., c Se	or block and surve	3
A	t top prod. inte	rval reported be	low SW	SW4								18 South	
	 											East	
Æ	t total depth			1 14	PERMIT NO.		DATE IS	SSUED		12. COUNTY	· · ·	13. STATE	_
	* *				PERMIT NO.			9/82	•	PARISH		A	
K 10	ATE SPUDDED	16. DATE T.D. R	EACHED   17	DATE COME	r. (Ready to	prod )				Gran		Utah	_
	10/1/82	10/5/82		DAIM COM	11. (200aug 10	<b>J. 6</b> 0,		0 <b>77</b>		T, GR, ETC.)*			
	OTAL DEPTH, MD 8		G, BACK T.D.,	MD & TVD	22, IF MUL	TIPLE COME		23. INTI		ROTARY TO	LS	CABLE TOOLS	_
	2480 TD		-,		HOW M	ANY*			LED BY	0 to 2	1 1.		
24. F	_	VAL(S), OF THIS	COMPLETION-	TOP, BOTT	OM, NAME (M	ID AND TVD	* *		<del>-&gt;</del> !	0 00 2		. WAS DIRECTIONAL	-
		(,,			, ,							SURVEY MADE	
¥ ĕ	• •					i						No	٠.
26. 1	TYPE ELECTRIC A	ND OTHER LOGS	RUN								27. W	AS WELL CORED	_
.,	Gamma	Ray Neut:	ron									- 글루를로통합	1
28.	damma .	nay nead.		CASING R	ECORD (Rep	ort all stris	ngs set in	well)				43.4	_
	CASING SIZE	WEIGHT, LB.		H SET (MD		LE SIZE	T		ENTING	RECORD		AMOUNT PULLED	•
5	17"	23 #	20	)3'	₩X	10"			65 8	sacks		None	`
<del></del>	!					····							7
ļ.	<u> </u>		<del></del>	<del> </del>			.					四人為問題都 [	:
												- " H - 1" 9	
29.	1		LINER REC	ORD				30.	7	rubing rec	ORD		_
	SIZE	TOP (MD)	BOTTOM (M	D) SACK	8 CEMENT*	SCREEN	(MD)	SIZE		DEPTH SET (	(D)	PACKER SET (MD)	)
						<del> </del>						<u> </u>	_
	į				~							73.75	_
31. 1	PERFORATION REC	ORD (Interval, si	ze ana numo	er)		82.						EEZE, ETC.	_
						DEPTH	INTERVAL	(MD)	AM	OUNT AND KI	ND OF 1	MATERIAL USED	_
							<del></del>			<del> </del>			_
						ļ	<del></del>		ļ				_
	1						· · · · · ·				<del>.</del>	13 2 3	_
22.4	!				DDA	DUCTION	<del></del>		!		<del></del>		-
33.*	FIRST PRODUCT	ION   PROD	UCTION METH	OD (Flowin			ze and ty	pe of pu	np)	WELI	STATU	s (Producing or	-
										8h	ut-in}		
DATI	OF TEST	HOURS TESTED	CHOKE	SIZE P	ROD'N. FOR	OIL-BB1	<u></u>	GASM	CF.	WATER-BE	L.	GAS-OIL BATIO	-
	† -	•		T	EST PERIOD	1							
FLOW	TUBING PRESS.	CASING PRESSU			IL-BBL.	GAS	-мср.		WATER-	-BBL.	OIL G	BAVITY-API (CORR.)	_
	,		24-HOU	RATE			1	.			1 8 E		
34.	DISPOSITION OF G	AB (Sold, used fo	r fuel, vented	, etc.)						TEST WITN	SSED B	<b>建设是以图图</b>	-
35.	LIST OF ATTACH	MENTS								·			_
	El	ectric l	.ogs.				*7						
		that the foregoi	- 12	hed informa	ation is com	plete and c	orrect as	determin	ed from	all available	records		
		leam &	. Bu	4	m.	One	rator					0/11/82	
	SIGNED -				TITLE	<u> </u>				DAT	<u> </u>	7 7 - 2 - 3	_

orneran. This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases welther a federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

fem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State should be listed on this form, see item 35.

or Federal office for specific instructions.

Here 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

14 If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

:		TRUM VBRT. DEPTH	DEFAR DENTE OF THE PARTY OF THE
CECHOOL MARKERS	TOP	m to	COMPLETION  CONTRIBUTE  CONTRIBUTION  CONTRI
eo.	MATERIAL		F Vie goint Drive Grand Juoctlan West Landwickly Landwisser and the 950'/South Line & 205'/Lean a Landwisser to see SW.
DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	DESCRIPTION, CONTENTS, ETC.	MIKED GREY & BLACK SHALE	1/92 1.00/5/88 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.
SED, TIME TOOL OPE	BOTTOM	2460'	Andrew Communication (Communication Communication Communic
TESTED, CUSHION U.	TOP	Surac	Here with the first of Marker and the control of the grant of the control of the
DEPTH INTERVAL	FORMATION	MANGOS	

### UNITED STATES DEPARTME GEOLO

SUBMIT IN DUPLICATE\*

NT OF	THE INTERIOR	(See other structions
	SURVEY	reverse sid

in-on 5. LEASE DESIGNATION AND SERIAL NO.

1.00*	6. IF IND	IAN, ALLOTTEE O	R TRIBE	NAN
	USA	U-48269		
reverse side)				

WELL COM	APLETION O	R RECOM	PLETION F	REPORT A	AND LOC	5* 0. A. A. A.	
1a. TYPE OF WELL	OIL WELL	GAS WELL	DRY XX	Other		7. UNIT AGRE	EMENT NAME
b. TYPE OF COMP				•			
	WORK DEEP- C	BACK BACK	DIFF. RESVR.	Other		S. FARM OR I	
2. NAME OF OPERATOR				-		US	A
William C	3. Bush					9. WELL NO.	m . 1. 4
3. ADDRESS OF OPERA				<i>a</i> 7	7 04		Bush 4-1
619 Viewr	oint Drive	e Grand	Junctio	n, Colo	rado 81	OUT 10. FIRED AND	POOL, OR WILDCAT
4. LOCATION OF WELL						Wildca	T OR DI CONT AND SURVEY
At surface 958	3'/South li	ine & 20	5'/West	riue 2	ec. 4	OR AREA	Section 4
At top prod. inter	rval reported below	SW≟ SW	<del>-</del>				ip 18 South
At total donth						Range	24 East
At total depth			14. PERMIT NO.		ATE ISSUED	12. COUNTY O	R   13. STATE
				1	9/29/82	· Grand	Utah
15. DATE SPUDDED	16. DATE T.D. REACH	ED   17. DATE	COMPL. (Ready t	o prod.)   18.		F, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
	10/5/82			1 -0.	5077	GR	
20. TOTAL DEPTH, MD &		CK T.D., MD & T	VD   22. IF MUL	TIPLE COMPL.,	23. INTI	ERVALS ROTARY TOO	LS CABLE TOOLS
2480 °TD			HOW M	IANY*	DRII	O to 24	1084
24. PRODUCING INTERV	VAL(S), OF THIS COM	PLETION-TOP,	BOTTOM, NAME (	MD AND TVD)*	<u>'</u>		25. WAS DIRECTIONAL SURVEY MADE
							No
. 1							NO.
26. TYPE ELECTRIC AL	ND OTHER LOGS BUN						27. WAS WELL CORED
Gamma	Ray Neutro					.	
28.			NG RECORD (Rep	port all strings			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	(MD) HC	LE SIZE	CEN	MENTING RECORD	AMOUNT PULLED
7"	23 #	203	<b>_&amp;</b> X	10"		65 sacks	None
						·	
29.	LIN	ER RECORD			30.	TUBING RECO	
SIZE	TOP (MD) BO	TTOM (MD)	SACKS CEMENT*	SCREEN (M)	SIZE	DEPTH SET (M	D) PACKER SET (MD)
					<u> </u>		
31. PERFORATION REC	onn (Internal size o	and number)		1 82.	ACID SHOT	, FRACTURE, CEMEN	r soureze etc
51. PERFORATION AMC	ORD (1990er var, same w				ERVAL (MD)		D OF MATERIAL USED
:				DEPTH IN	TERVAL (MD)	AMOUNT AND	
					·		
33.*		· · · · · · · · · · · · · · · · · · ·	PRO	DUCTION			14854
DATE FIRST PRODUCT	ION   PRODUCT	ION METHOD (F	lowing, gas lift,	pumping—size	and type of pu		STATUS (Producing or it-in)
•							
DATE: OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR	OIL—BBL.	GASM	CF. WATER-BB	L. GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RAT	OIL—BBL.	GAS	MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)
	1						[BRARBETAR
34. DISPOSITION OF G	AS (Sold, used for fu	el, vented, etc.)			-	TEST WITNE	SEED BY
i							
35. LIST OF ATTACH		-					មនុស្សិទិស្សាធំមួនិ
El	ectric log	ß.				and duom -1111-1-1	nononda .
36. I hereby certify	that the foregoing	and attached in	nformation is con	apiete and cori	ect as determi	ned from all available	tecotas
STONED W	lleam G.	push	TITLE _	Opera	ator	DAT	E 10/11/82.
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# NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions. and/or State office.

(drillers, geologists, sample and core analysis, all types electric, etc.), by applicable Federal and/or State laws and regulations. All attacl If not filed prior to the time this summary record is submitted, copies of all currently available logs

State attachments Consult local regulations. ifem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or should be listed on this form, see item 35. or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval or intervals, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 83. Submit a separate report (page) on this form, adequately identified, "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing additional interval to be separately produced, showing the additional data pertinent to such interval for each tem 29:

Submit a separate completion report on this form for each interval to be separately produced.

tem 33:

tool.

(See instruction for items 22 and 24 above.

TRUE VERT. DEPTH 110 TOP DEPTH GEOLOGIC MARKERS MEAS. Drive 0 Ż NAMB ့တ္တ TESTS, INCLUDING BeACK CORED INTERVALS; AND ALL DRILL-STEM I DESCRIPTION, CONTENTS, ETC. ののです 37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THERROF;
DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING 450 BOTTOM TOP J. FORMATION

# western union

## Telegram

SLB018(1709) (1-019176A344)PD 12/10/82 1710

ICS IPMPTUC PTL

04991 12-10 0206P PST PTUA

ICS IPMSL43

4-0536798344 12/10/82

IES IPMMTZZ CSP- -

DIVISION OF DIL, GAS & MINING

DEC 10 1982

3032436223 TDMT GRAND JUNCTION CO 78 12-10 0302P MST

PMS STATE OF UTAH, - FONE & DLR

OIL GAS & MINING ATTN NORM STOUT, XONE 8015335771 EXT 60

4241 STATE OFFICE BLDG

SALT LAKE CITY UT

1. REF. WELL 4-1

-I AM SORRY ABOUT THE PROBLEMS THAT I CAUSED BY DRILLING THE WELL WITHOUT APROVAL FROM YOUR OFFICE. I CAN ASSURE YOU THAT IT WAS DONE WILL THE OFFICE WILL DOUBLE

## western union

Telegram

CHECK THAT WELLS ARE PROPERLY PERMITTED IN THE FUTURE.

2. REF. WELL 12-1

I AM REQUESTING AN UNORTHODOX LOCATION DUE TO GEOLOGIC CONSIDERATIONS. I WILLIAM G BUSH OWN OR CONTROL THE MINERAL LEASES WITHIN 660 FEET OF THE LOCATION.

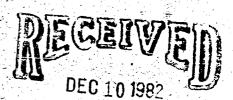
WILLIAM & BUSH

619 VIEWPOINT DR

GRAND JUNCTION CO 81501

1708 EST

NNNN



DIVISION OF OIL, GAS & MINING

## **UNITED STATES**

	ال	101	aager	Dureau	NO. 42-K
LEASE		-	8.7		100
			100	7/~	

DEPARTMENT OF THE INTERIOR	5. LEASE 0 = 48269
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
CLOCOGO/LE CONVET	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	
1. oil gas	8. FARM OR LEASE NAME  U.B.A
well well other Day	9. WELL NO.
2. NAME OF OPERATOR	Govit Bush 4-1
William Duch	10. FIELD OR WILDCAT NAME Wildcat
3. ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	AREA
below.)	T185-R248 SLB+m
AT SURFACE:	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Grand Utak
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15 ELEVATIONS (CLICK) DE VEDE AND ME
	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	
TEST WATER SHUT-OFF	
SHOOT OR ACIDIZE	-, 203
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9–330.)
CHANGE ZONES	DIVISION OF MINING
ABANDON*	CVE & WIVING
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertiner.  Amy 2250 to 2450	lirectionally drilled give subsurface locations and
sacks of coment all	is that you a sund
plus was ask drom	. for to son feet leap
	& cens of A
funging 4) sochewite	Ce
zone a plug to	a lix @ Surper and
10 suchs to duy how	le marker blate un
Luce a to surface	Can
Subsurface Safety Valve: Manu. and Type	Satro
•	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED SI TOUSLATTLE REPORTED	DATE 1/0/10/02
(This space for Federal or State off	fice use)
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	DATE

Form 9-331 (May 1963)

16.

## NITED STATES DEPARTMENT OF THE INTERIOR (Other many property side)

TRIPL CATE

Form approved. Budget Bureau No. 42-R1424

Utah

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

5.	LEASE	DESIGNATION AND	SERIAL
U	SA	U-48269	

GEO	LOGIC	CALS	SURV	E)	<b>f</b>

SUNDRY NOTICES	AND	REPORTS	ON	WELLS
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	(Do not use this form for proposal Use "APPLICAT	s to drill or to deepen or plug back to a different reservoir. ION FOR PERMIT—" for such proposals.)	
•	OIL GAS OTHER	Dry Hole	7. UNIT AGREEMENT NAME
2.	NAME OF OPERATOR		8. FARM OR LEASE NAME
	William G. Bush		U.S.A.
3.	ADDRESS OF OPERATOR		9. WELL NO.
	619 Viewpoint Driv	re Grand Junction, Colorado 81501	Gov't Bush 4-1
1,	LOCATION OF WELL (Report location cle	arly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
	See also space 17 below SW	See. 4	Wildcat
			11. SEC., T., R., M., OR BLE AND SURVEY OR AREA SEC. 4
			T 18 S - R 24 E SLB&M
14	. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

5077' GR.

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:			
EST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*	x	SHOOTING OR ACIDIZING	ABANDONMENT*	
EPAIR WELL		CHANGE PLANS		(Other)		
Other)				(Note: Report results of m Completion or Recompletion		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

I will plug well by setting a plug from 2280 to 2480 feet by pumping 45 sacks of cement across that zone. A second plug will be set from 100 to 300 feet by pumping 45 sacks of cement across that zone. A plug will be set at surface with 10 sacks & a dry hole plate welded to surface casing.



Grand

18. I hereby certify that the foregoing is true and considered the Signed Signe	TITLE Operator	DATE 10/7/82
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE



#### STATE OF UTAH NATURAL RESOURCES & ENERGY Oil, Gas & Mining

Sport M. Matheson, Governor Temple A. Reyncias, Executive Director Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 18, 1983

William G. Bush 619 Viewpoint Drive Grand Junction, Colorado 81501

> Re: Well No. Government Bush #4-1 Sec. 4, T. 18S, R. 24E. Grand County, Utah

Dear Mr. Bush,

On December 10, 1982, this office permitted the Government #12-1 well with the provision that you would submit within ten (10) working days a copy of all drilling records, completion report, logs, sundry for P & A and approved federal application for permit to drill on the illegally drilled and plugged well, #4-1 referred to above. The approval letter for the #12-1 also stated that the permit would be rescinded if this information was not sent into us by ten (10) days. This letter is a reminder to you that ten days has past and this office has not received all of the information requested on the #4-1 well. We have received the logs, but we have not received the drilling records, completion report, and approved federal application for permit to drill.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a decision by this office to rescind permit to drill Well No. 12-1.

Your prompt attention to the above matter will be greatly appreciated.

Respectfully,

Norm Stout

Administrative Assistant

NCS/cf

Frontier Drilling, Inc.

619 Viewpoint Drive GRAND JUNCTION, COLORADO 81501 Phone 303-243-0493

January 20, 1983

State Of Utah Natural Resources & Energy Oil. Gas & Minining Salt Lake City, Utah

Dear Mr. Stout,

Enclosed are the additional records that you requested. I have been out of the country the past two weeks and I thought that my secretary had sent in the information. I am sorry about the delay. If you need any more information call me collect.

Sincerely,

William G. Bush

William G. Bush

We are in receipt of P&A reports, Well permit from U.S.G.S.,

and well completion report.

Cari, I sent æ signed origional bæck to Bill.

Form approved. Budget Bureau No. 42-R1425.

#### (Other instructions on reverse side) UNITED STATES

	DEPARTMENT	OF THE INTE	TIUK		5. LEASE DESIGNATION AND SERIAL NO.
	GEOLO	GICAL SURVEY			USA U-48269
APPLICATION	N FOR PERMIT T	O DRILL, DEEP	EN, OR PLUG B	3ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
la. TYPE OF WORK					<u>s</u>
	LL &	DEEPEN	PLUG BAC	CK 🗌	7. UNIT AGREEMENT NAME
b. TYPE OF WELL	us 🗀	s	INGLE   MULTIP	LE [	S. FARM OR LEASE NAME
	ELL OTHER	7.	ONE ZONE		
	liam C. Duah				U.S.A.
3. ADDRESS OF OPERATOR	liam G. Bush			<del></del>	
	int Drive Cr	and Tunotion	, Colorado 81	£0.1	GOV't Bush 4-1
4 LOCATION OF WELL (Re	eport location clearly and	in accordance with any	State requirements.*)		Wildcat
		ine <b>,2</b> 05' fro	m West Line S	Sec.4	11. SEC., T., B., M., OB BLE. Section 4
SWA S	ZW <del>4</del>				T 18 S - R24 E
At proposed prod. Don	•				SLB&M
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	REST TOWN OR POST OFFIC	E.		12. COUNTY OR PARISH   13. STATE
12 miles No	orth of Harle	y Dome, Utah	יונשו	1 20 L	
15. DISTANCE FROM PROPULOCATION TO NEAREST	r		O. OF ACRES IN THE	12.70	PACEES ASSIGNED
PROPERTY OR LEASE L (Also to nearest drig	INE, FT. 2	05'	320	(S)	
18. DISTANCE FROM PROP TO NEAREST WELL, D	OSED LOCATION*	19. r	ROPOSED DEPTH	20. ROTA	IRY DE CASE TOUS
OR APPLIED FOR, ON TH			2460 · U	W Ro	tary
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)			~ 41,	22. APPROLIDETE WORK WILL START
	Ground		DH UIVI	C/2-	September 28, 1982
23.	F	PROPOSED CASING AN	d cementing propie	SHON DI	•
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	MIN	QUANTITY OF CEMENT
10"	7"	23#	200'	MINI	65 (TO SURFACE )
I will set 2 Rotating Hea if oil is for EXHIBITS ATT  "A" Loca "B" Ten- "C" The "D" Mult "E" Rout "F" Acce "G" Dril "H" Dril "I" Prod IN ABOVE SPACE DESCRIBE ZONE. If proposal is to	200' of 7" sund will be us bund, I will relation and Electron Elec	rface casing ed as Blowou un 4½" product vation Plat ance Program enter Diagram irements for Road Map Radius Map or Contours and ity Layout proposal is to deepen or	and cement it equipment. etion casing.  APD  Mells in Ar nd Cut-Fill S	t to A 6¼" Sectio	Total depth will be 2460' surface. A Shaffer BOP & hole will be drilled & n  ductive zone and proposed new productive and true vertical depths. Give blowout
preventer program, if an 24.	у.				
14 16	lean G.	19 TITLE	Operator		DATE August 25, 1982
(This space for Fede	ral or State office use)	11100			
•		•			
PERMIT NO.	WVII. The		W. Guynn		
APPROVED BY	Monde	Dis ישר	trict Oil & Gas Supe	rvisor	SEP 2 9 1982

**NOTICE OF APPROVAL** 

FLARING OR VENTING OF GAS IS SUBJECT NIL 4-A
DATED 1/1/80

CONDITIONS OF APPROVAL, IF ANY:

OPERATOR WILLIAM G. RUS	<del>/</del>	DATE 1-24-83.
WELL NAME GOV'T BUSH 4-1	/	•
SEC <u>SWSW4</u> T <u>185</u>	R ZYE COUNTY	GRAND
. /		
43-019-31028 API NUMBER	1 1	E OF LEASE
POSTING CHECK OFF:		
INDEX	HL	
NID	PI	
MAP		
PROCESSING COMMENTS:  THIS WELL WAS NOT.	PERMITTEN PETHE	STATE WHEN IT WAS
DRILLED. THE OFERATOR	·	
- FED PAPER WORK SO AN	_	7)55767620. 7775
WELL STATUS IS CURA		
APPROVAL LETTER:	<u></u>	
SPACING: A-3 UNIT	c-3-	CAUSE NO. & DATE
c-3-b	c-3-	-с
SPECIAL LANGUAGE:  THIS COMMUNICATION	V ASSIGNS AN A	PI NUMBER, BUT
DOES HOT CONSTITUTE	STATE APPROVAL,	SINCE THE WELL
WAS LATILLED AND SL	MSEQUENTLY PL	UGEED WITHUIT
NOTIFICATION TO THE		
AFTER THE FACT EX		
IN FILE.		

	RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.
<u></u>	
	AUTHENTICATE LEASE AND OPERATOR INFORMATION
	VERIFY ADEQUATE AND PROPER BONDING
	AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.
	ADDLY, CDACING, CONCIDEDATION
	APPLY SPACING CONSIDERATION
	ORDER
	UNIT
	c-3-b
	c-3-c
	OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.
	IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

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January 25, 1983

William G. Bush 619 Viewpoint Drive Grand Junction, Colorado 81501

> RE: Well No. Gov't. Bush 4-1 SWSW Sec. 4, T.18S, R.24E Grand County, Utah

#### Gentlemen:

In regards to your application for Permit to Drill the above referenced oil well, this communication assigns an API number, but does not constitute State approval, since the well was drilled and subsequently plugged without notification to the State. The documentation and after the fact explanation will be maintained in file.

The API number assigned to this well is 43-019-31028.

Sincerely,

Norman C. Stout Administrative Assistant

NCS/as

cc: Oil & Gas Operations

January 25, 1983

William G. Bush 619 Viewpoint Drive Grand Junction, Colorado 81501

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Norman C. Stout Administrative Assistant

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cc: Oil & Gas Operations